

UTSR 2022 Gas Turbine Industrial Fellowship Program

SOUTHWEST RESEARCH INSTITUTE®

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Personal Background



About me:

- Fynn Reinbacher
- **PhD Student ME**
(Iowa State University, Ames IA)
Detonations, laser diagnostics,
plasma assisted combustion
- **M.Sc. AerE 2018**
(Iowa State University, Ames IA)
- **B.Sc. ME 2016**
(RWTH Aachen University, Aachen Germany)



UTSR Summer Fellow:

- Hosted by:
Southwest Research Institute
(San Antonio, TX)
- Division 18 Mechanical Engineering,
Machinery Department, Propulsion & Energy Machinery Group

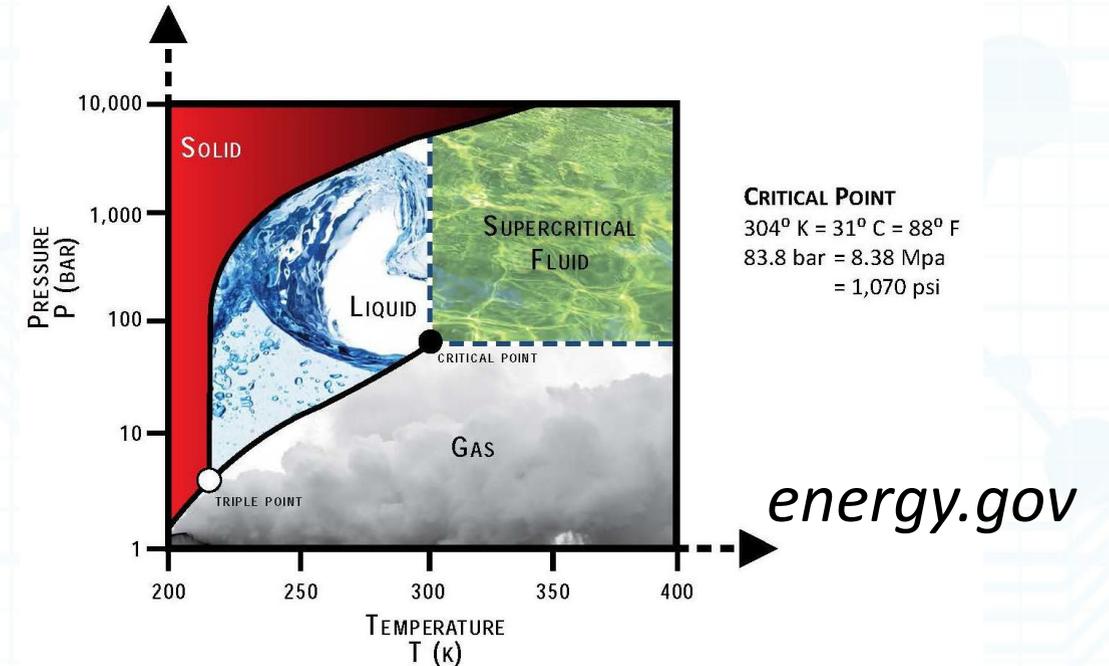


Summer Fellowship Overview

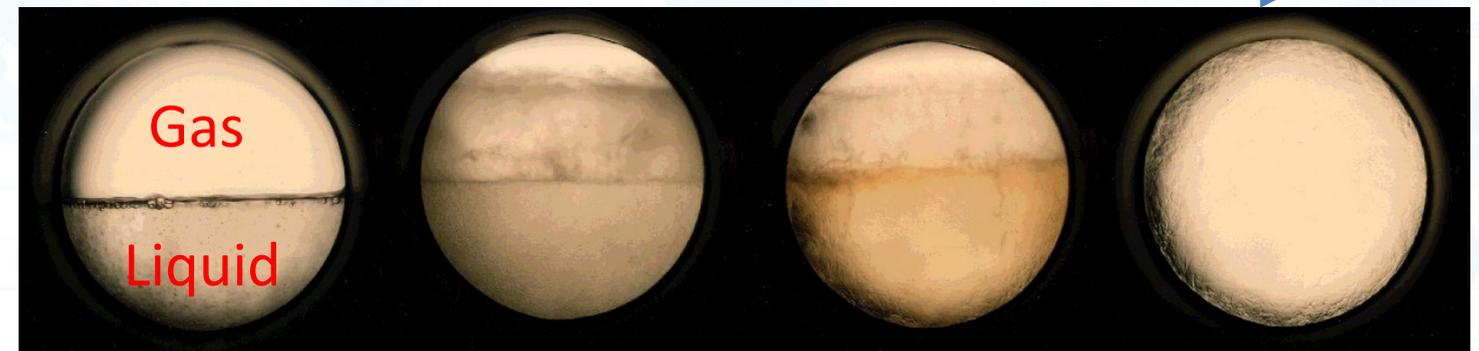
- Background:
 - sCO₂ Power Cycles
 - Allam-Fetvedt Cycle
 - sCO₂ Oxy Fuel Combustion
- Work at SwRI:
 - Benchtop Oxy-Fuel Combustor
 - Laser Spark Ignition for Oxy-Fuel combustion
 - Misc. other projects

Background: sCO₂ power cycles

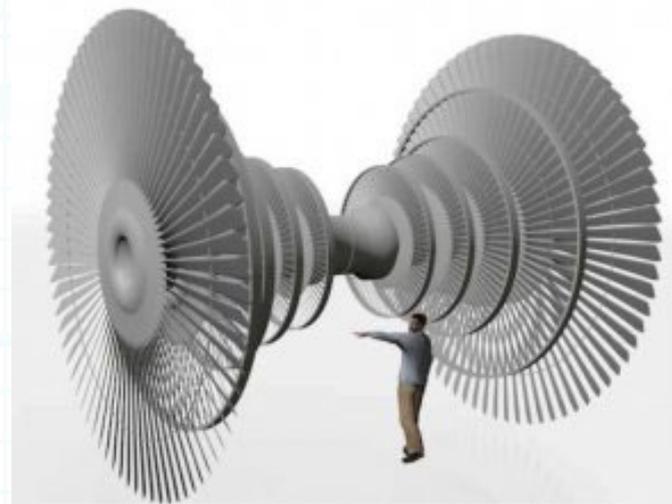
- sCO₂ as working fluid:
“dense like a liquid, behaves like a gas”
- Non-toxic, non-flammable
- Smaller, higher efficiency turbines



Increase T and p to
 $T > T_{crit}$ & $p > p_{crit}$
 Supercritical fluid



Modified from [1]



20 meter Steam Turbine (300 MWe)
(Rankine Cycle)

Comparison

- Rankine efficiency is 33%
- Supercritical CO₂ (sCO₂) has potential to surpass 40% efficiency
- Greatly reduced cost for sCO₂ compared to the cost of conventional steam Rankine cycle are possible
- sCO₂ compact turbo machinery is easily scalable



1 meter sCO₂ (300 MWe)
(Brayton Cycle)

energy.gov

Allam-Fetvedt Cycle

- Direct fired sCO₂ Power cycle
 - Oxy-Fuel combustion
- Numerous advantages
 - No N₂ = no NO_x
 - Direct sequestration of liquid CO₂
 - ...

However:

- sCO₂ challenging medium to work with
- Combustion environment largely unknown

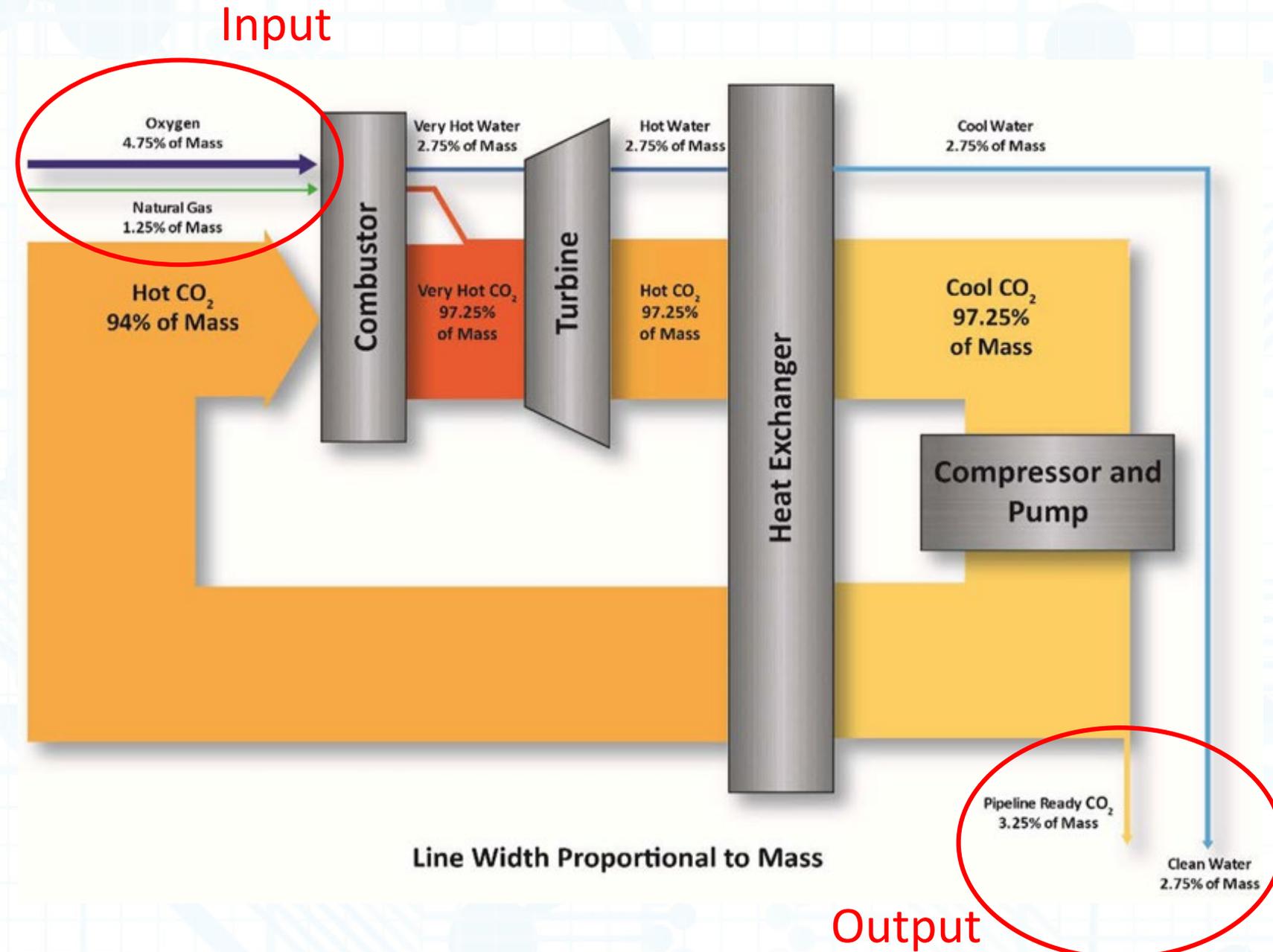
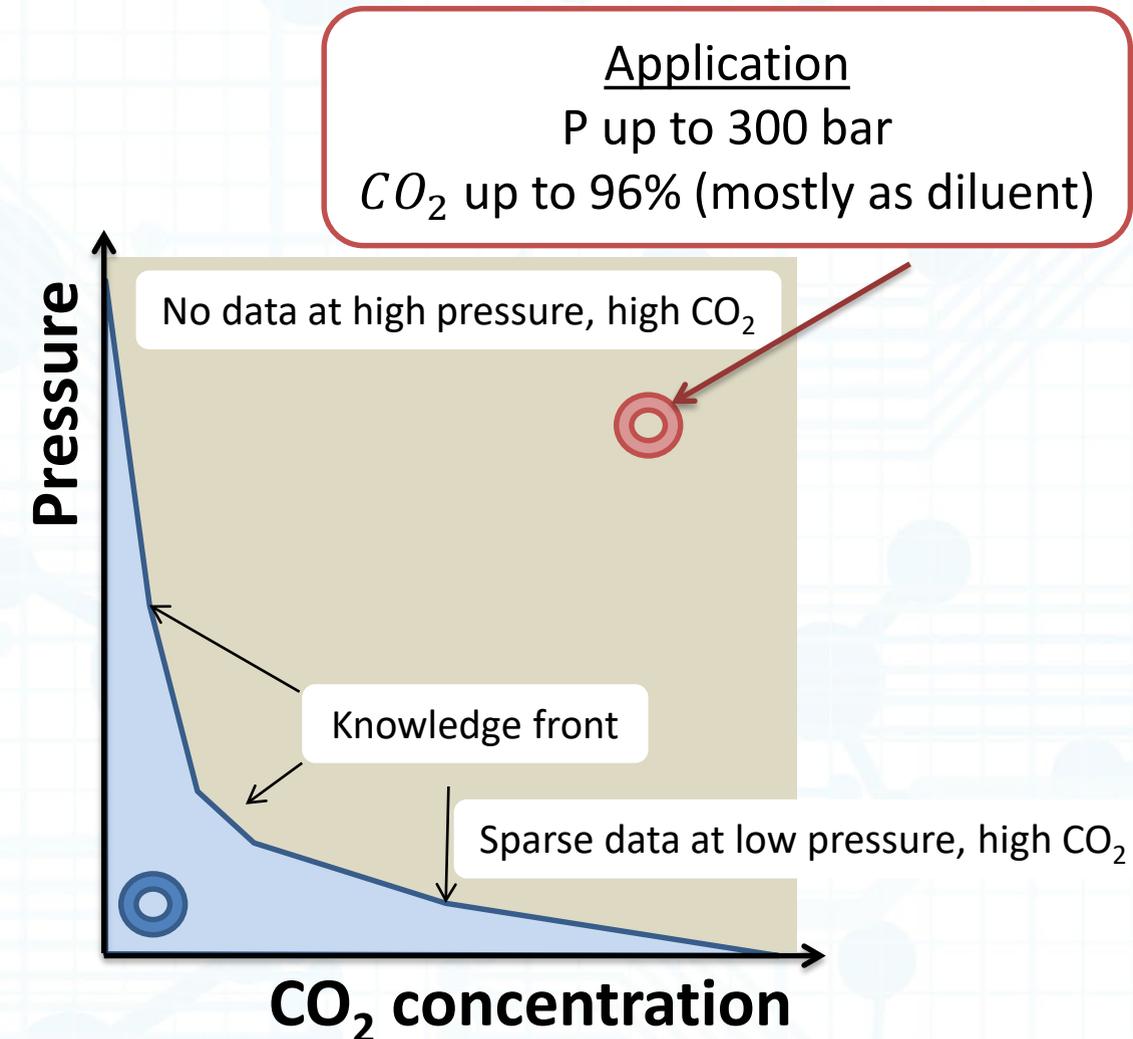


Image Courtesy 8 Rivers Capital and NET Power

sCO₂ Oxy Fuel Combustion

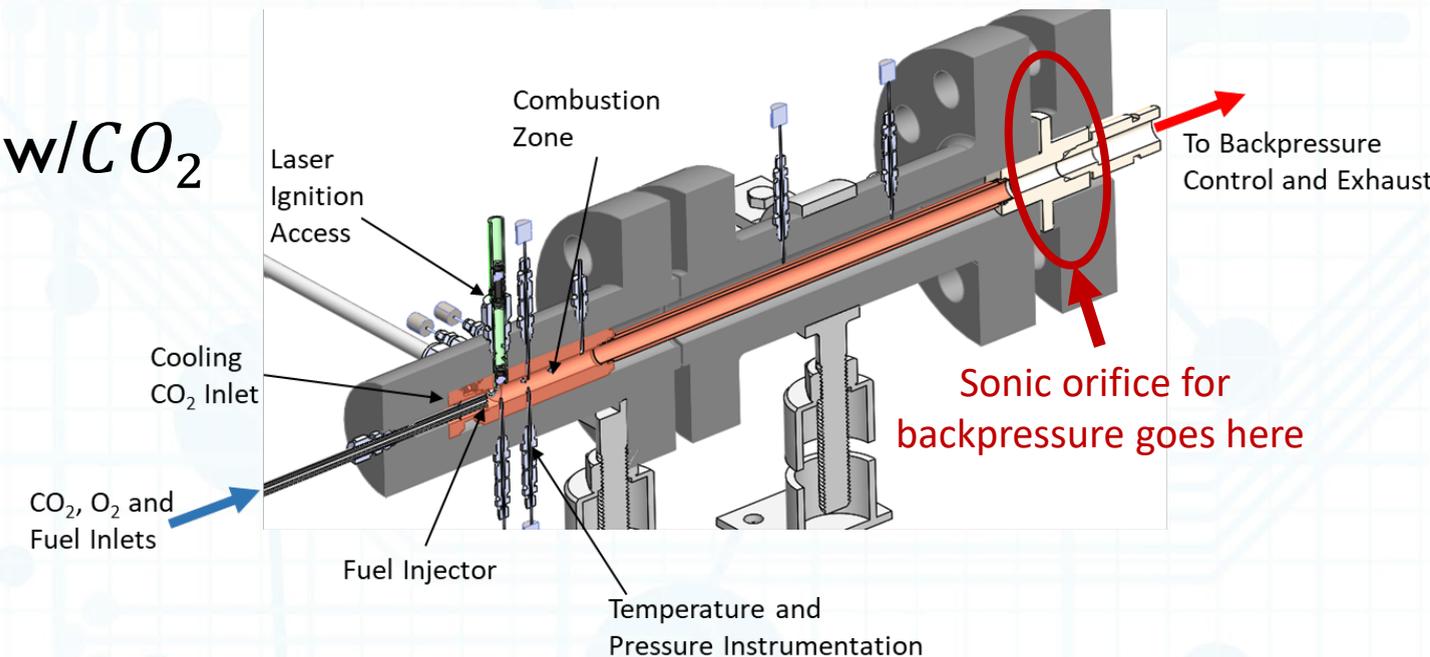
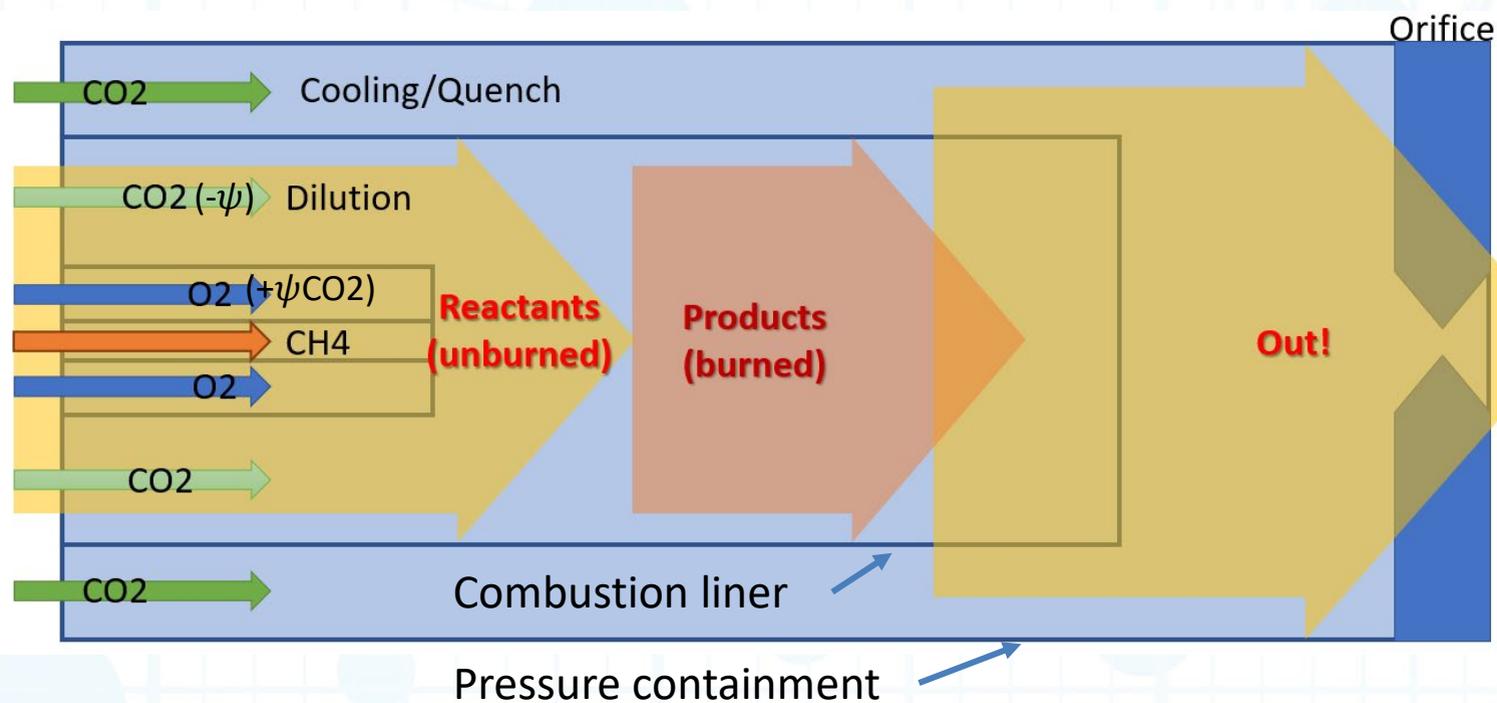
- Sparse data on sCO₂ relevant combustion conditions
(Most combustion systems use air-like mixtures ~20% O₂ and ~80% N₂)
 - Hard to make predictions based on computational models w/o experimental control data
- High pressure literature “25 – 50 bar”
 - Here: 100 – 300 bar ($p_{crit} = 83.8 \text{ bar}$)
- Data necessary to predict flame speed, temperature, ignition limits



SwRI Benchtop Oxy-Fuel Combustor

Project Overview:

- Coax natural gas – oxygen combustor, cooled w/ CO_2
- Challenges:
Ignition, flame holding, pressure regulation



Project Goals:

- Explore combustion/operating conditions of direct fired sCO₂ oxy-fuel combustion
“Fill knowledge gap at high p and %CO₂”
- Technology test bed for larger combustor (e.g. emission probe, stable flame regimes)

Benchmark Oxy-Fuel

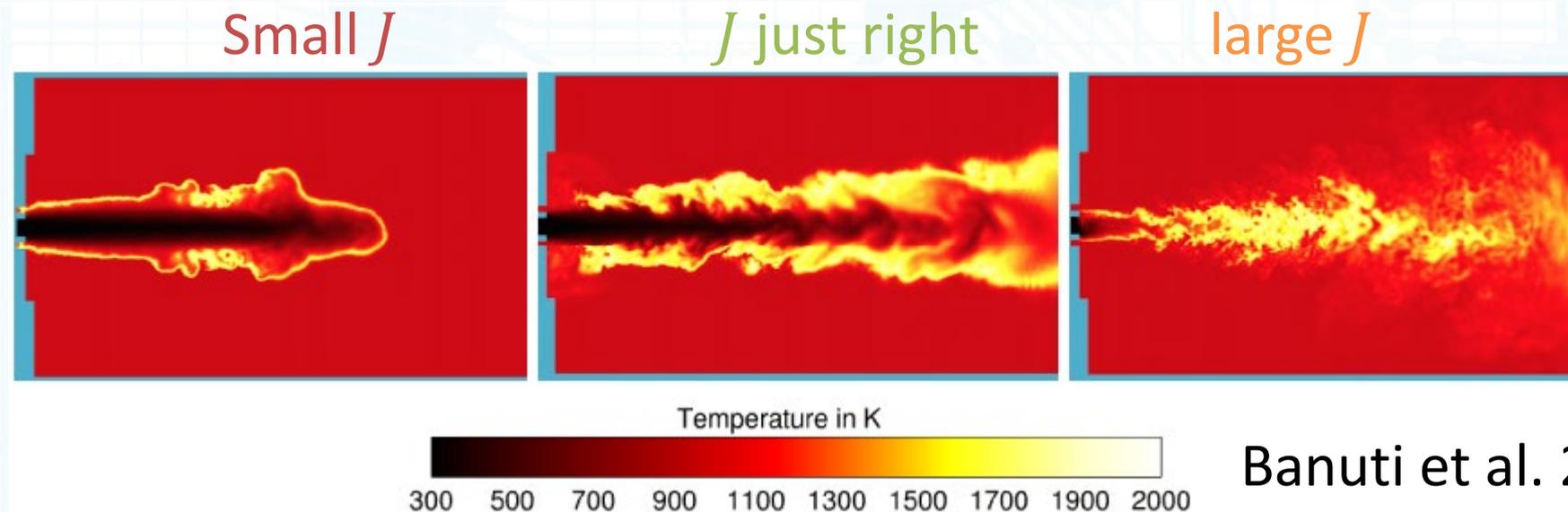
■ Momentum flux ratio $J_{in/out} = \frac{\dot{m}_{in} v_{in}^2}{\dot{m}_{out} v_{out}^2}$

Driven by Geometry:

$$\dot{m} = \rho v A$$

- J too small: insufficient mixing
- J too large: high-strain causes blowout
- J just right: stable flame

- How does J change with operating conditions?
- How sensitive is J to external perturbations?



Banuti et al. 2018

Impact of governing parameters on J

- Global equivalence ratio ϕ
 - Flow rates fuel & oxidizer
- Global oxygen fraction Y_{O_2}
- Pre dilution of oxidizer stream with CO_2 ψ

$$J_{f/ox} = c_{f/ox} \left(\frac{\dot{m}_f}{\dot{m}_{O_2}} \right)^2 \left(\frac{1}{1 + \psi \frac{\dot{m}_{CO_2}}{\dot{m}_{O_2}}} \right)^2$$

$$J_{ox/cool} = c_{ox/cool} \left[\left(\frac{\dot{m}_{O_2}}{\dot{m}_{CO_2}} \right)^2 \left(\frac{1}{1 - \psi} \right)^2 + \left(\frac{\psi}{1 - \psi} \right)^2 \right]$$

$c_{i/o}$: constants determined by geometry and fluids

$\frac{\dot{m}_f}{\dot{m}_{O_2}} \sim \phi$ equivalence ratio enters with a power of 2 into $J_{f/ox}$

$J_{f/ox}$ is directly proportional to stoichiometry.
Leaner = lower!

$$\frac{\dot{m}_{CO_2}}{\dot{m}_{O_2}} \sim Y_{O_2}$$

$J_{f/ox}$ change due to ψ is limited in scope by global O_2 fraction

$J_{ox/cool}$ is directly proportional to Y_{O_2} for small ψ

ψ :

$J_{f/ox}$ decreases for increasing ψ (variation is larger for smaller global O_2 fraction)

$J_{ox/cool}$ increases for increasing ψ is directly proportional to Y_{O_2} for small ψ .

While $J_{f/ox}$ varies between limits, this will go to $\lim_{\psi \rightarrow 1} J_{ox/cool} = \infty$.

Think no co-flow, into still surroundings.

$$\left| \frac{\partial J_{f/ox}}{\partial \psi} \right| \ll \left| \frac{\partial J_{ox/cool}}{\partial \psi} \right|$$

Benchmark Oxy-Fuel Contributions

- Evaluation of conceptual design
- Sensitivity to operating conditions
- Orifice sizing
- 0D reactor model
- Start-Up conditions
- Python toolkit for real-gas flow conditions and evaluation of combustor operating conditions

Laser Spark Ignition

- High power laser pulse creates “Laser spark”
- Advantages:
 - Non intrusive
 - Easier sealing
- Challenges:
 - Optical access to combustor
 - Focal length in sCO₂

Katcher et al. 2019

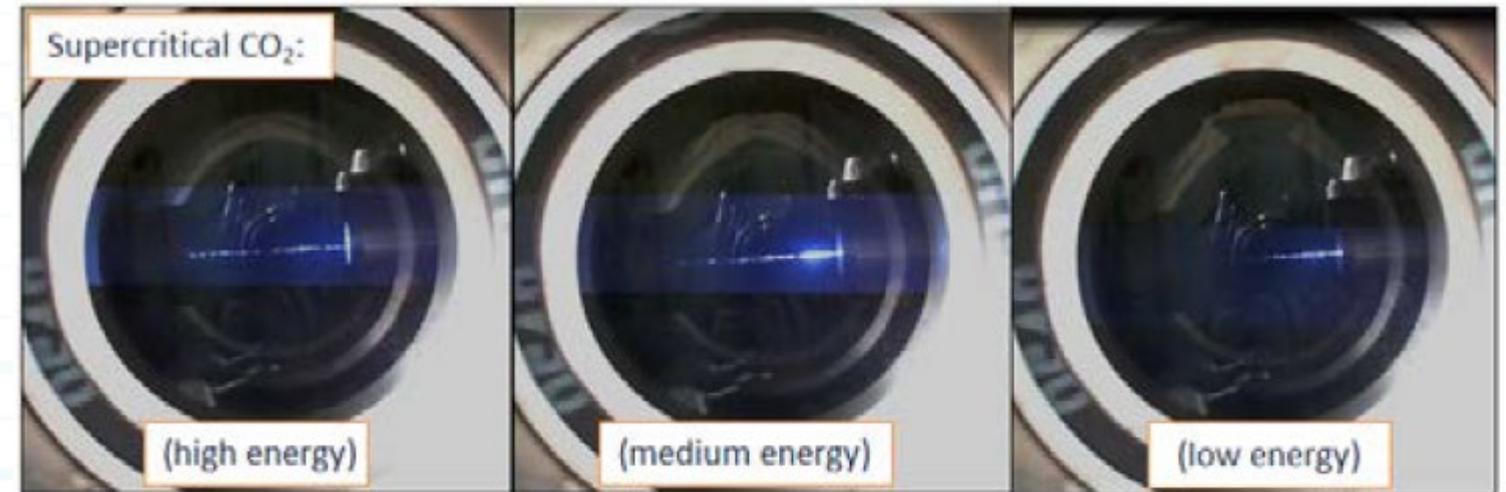
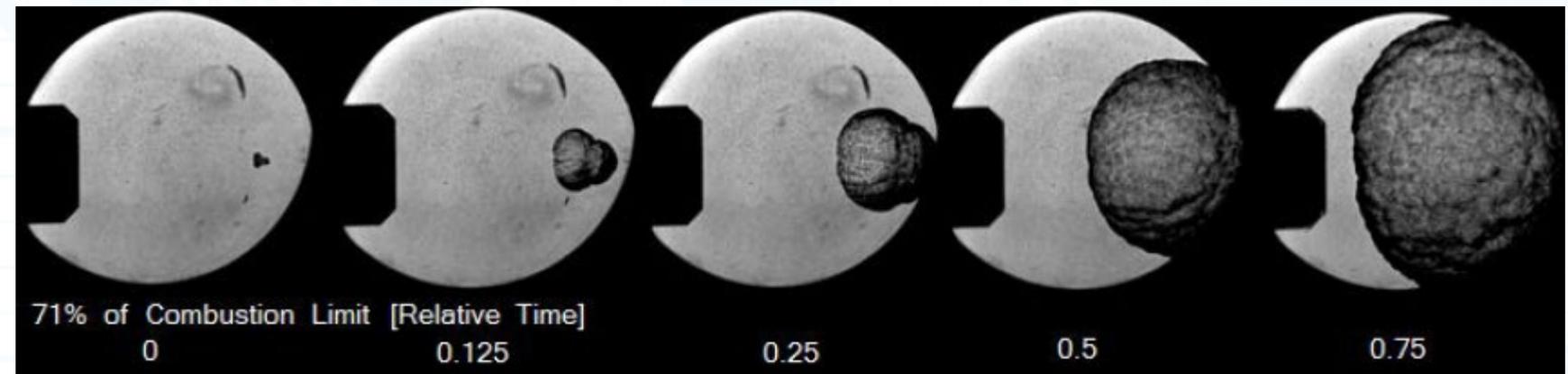


Figure 13. Laser-Induced Breakdown in Supercritical CO₂ at Varying Energy Levels

Katcher et al. 2019



Laser Spark Ignition continued

■ Challenges:

– Laser spark intensity dependent on:

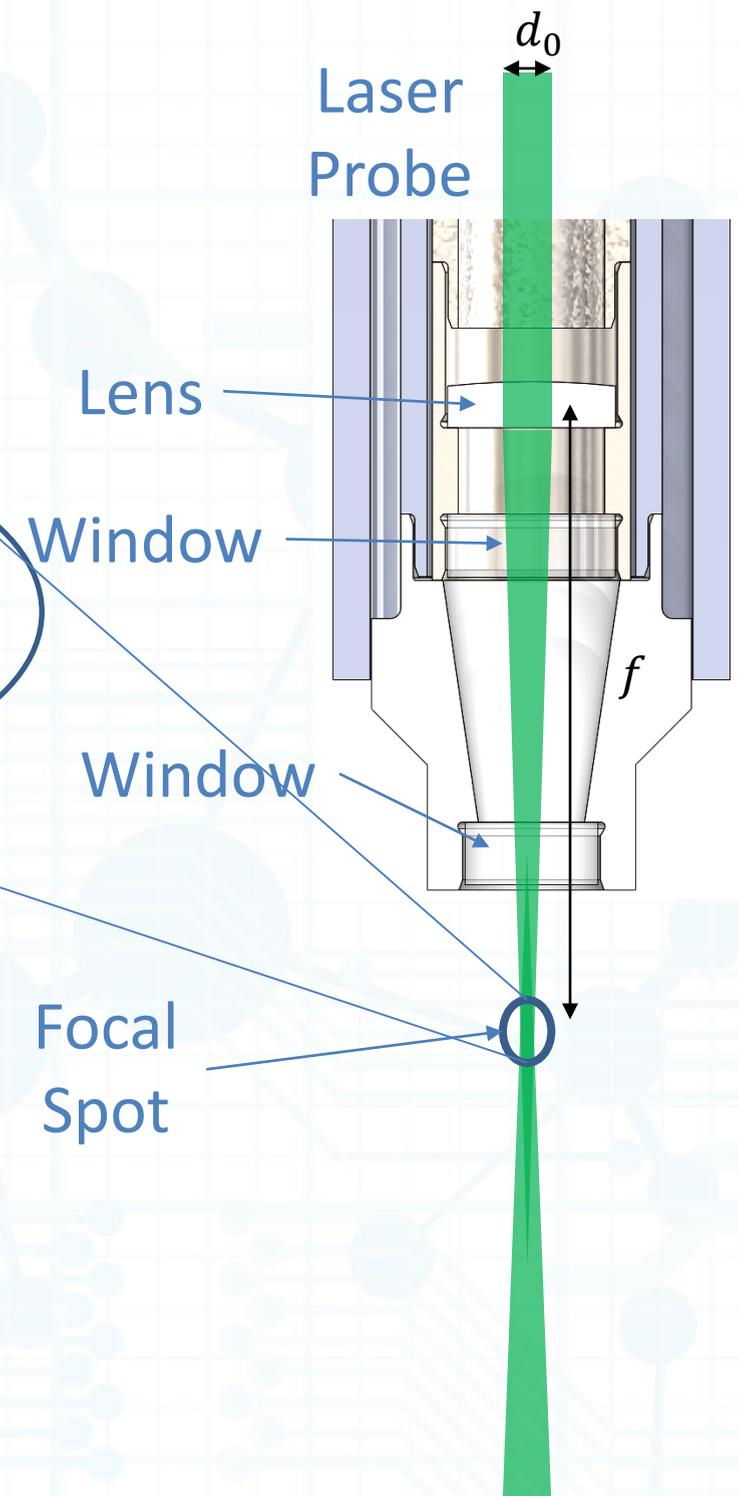
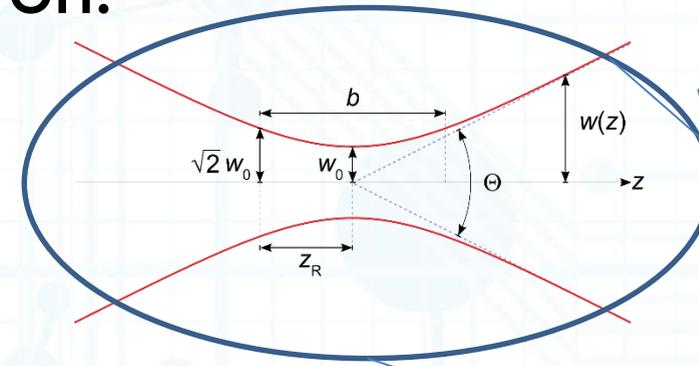
$$d_0, \lambda, f, n$$

- Smaller $f \rightarrow$ higher Intensity
- Larger $n \rightarrow$ larger f

– Focal length f affected by index of refraction:

$$n_{air} = 1 \text{ no Problem!}$$

$$n_{window} \ \& \ n_{scO_2} > 1.0 \ \text{⚡}$$



Laser Spark Ignition Contributions

Contributions:

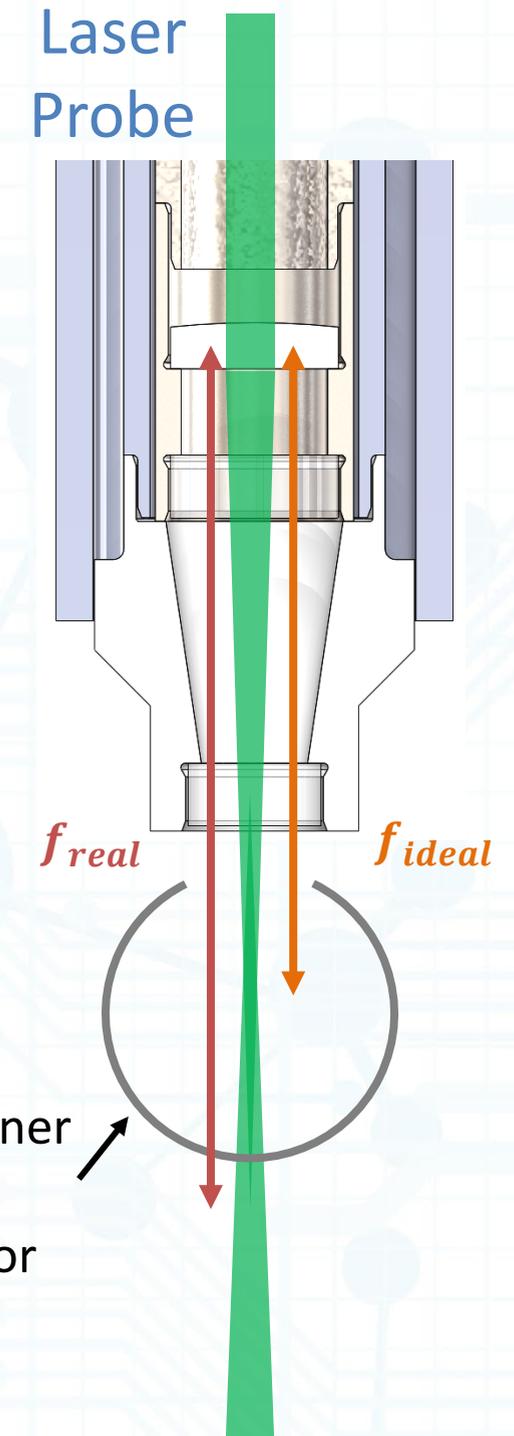
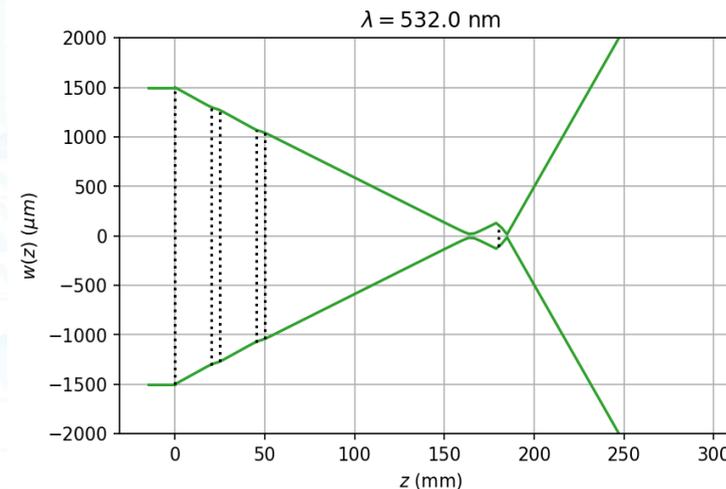
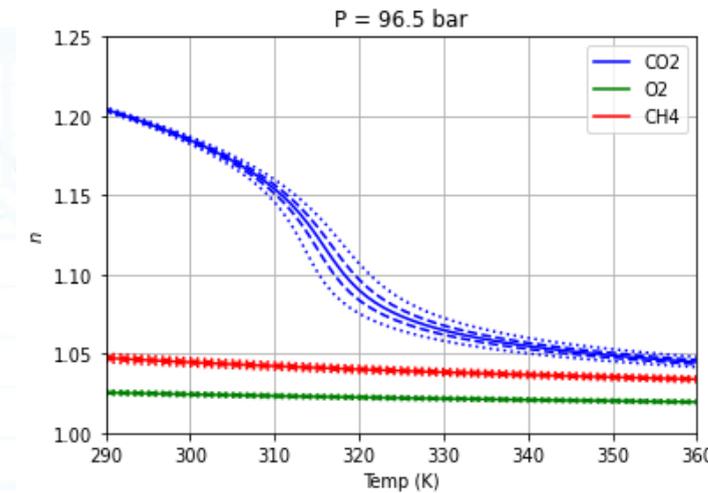
- Identify issues with Laser ignition system:

- Focal length shift in sCO₂: 5-20%
- Reflective backwall

- Build python toolkits:

- Index of refraction of real gases
- Gaussian beam propagation

→ Allows modeling of Laser ignition system



Contributions to misc. other projects

- Evaluated existing test infrastructure for chemical compatibility and identified necessary upgrades for future Ammonia combustion project
- Evaluated sensing options for future flameless combustion project
- Investigated light-off and start-up conditions for operation of Benchtop and IMW oxy-fuel combustion projects

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- Colleagues and fellow interns in the Div. 18 Machinery Department



Sources

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